

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,384	--	--	7,312	238	261	16,197	476	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,226	-21	695	139	--	195	473	945	2,426
Pentanes Plus	429	-21	--	10	--	-6	147	185	93
Liquefied Petroleum Gases	2,797	--	695	129	--	201	326	761	2,333
Ethane/Ethylene	1,078	--	6	0	--	-7	--	64	1,026
Propane/Propylene	1,106	--	562	110	--	81	--	593	1,103
Normal Butane/Butylene	322	--	135	9	--	124	129	97	116
Isobutane/Isobutylene	291	--	-7	10	--	3	197	7	87
Other Liquids	--	1,105	--	1,251	377	-3	2,234	511	-9
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,105	--	43	137	2	1,163	120	0
Hydrogen	--	--	--	--	207	--	207	--	0
Oxygenates (excluding Fuel Ethanol)	--	65	--	5	-8	0	2	59	0
Renewable Fuels (including Fuel Ethanol)	--	1,041	--	36	-62	2	952	61	0
Fuel Ethanol	--	959	--	5	-15	1	893	55	0
Renewable Fuels Except Fuel Ethanol	--	82	--	32	-47	1	59	6	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	571	--	38	279	263	-9
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	637	240	-43	792	129	0
Reformulated	--	--	--	177	193	-10	379	1	0
Conventional	--	0	--	460	47	-33	413	128	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,240	760	-172	77	--	2,764	16,990
Finished Motor Gasoline	--	3	9,760	66	-225	-6	--	452	9,158
Reformulated	--	--	3,142	--	-169	0	--	--	2,973
Conventional	--	3	6,618	66	-56	-6	--	452	6,185
Finished Aviation Gasoline	--	--	11	0	--	-1	--	--	12
Kerosene-Type Jet Fuel	--	--	1,571	140	--	10	--	173	1,528
Kerosene	--	--	14	1	--	0	--	9	5
Distillate Fuel Oil ⁵	--	--	4,967	222	53	47	--	1,171	4,023
15 ppm sulfur and under ⁶	--	--	4,628	154	53	47	--	960	3,828
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	115	14	--	2	--	105	22
Greater than 500 ppm sulfur	--	--	224	53	--	-2	--	107	173
Residual Fuel Oil ⁷	--	--	426	188	--	28	--	340	246
Less than 0.31 percent sulfur	--	--	44	17	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	52	35	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	330	136	--	29	--	NA	NA
Petrochemical Feedstocks	--	--	287	40	--	0	--	--	327
Naphtha for Petro. Feed. Use	--	--	183	33	--	0	--	--	217
Other Oils for Petro. Feed. Use	--	--	104	7	--	0	--	--	111
Special Naphthas	--	--	41	16	--	0	--	--	57
Lubricants	--	--	177	37	--	3	--	74	138
Waxes	--	--	5	6	--	0	--	4	6
Petroleum Coke	--	--	870	11	--	-7	--	522	366
Marketable	--	--	644	11	--	-7	--	522	141
Catalyst	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil	--	--	345	32	--	1	--	18	359
Still Gas	--	--	680	--	--	--	--	--	680
Miscellaneous Products	--	--	87	0	--	0	--	2	85
Total	12,610	1,088	19,935	9,462	442	530	18,904	4,697	19,406

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.